

STORM DAMAGE MITIGATION AND RESTORATION RIDER SCHEDULE SDMRR-1

I. AVAILABILITY

At any point on Company's existing distribution lines of adequate capacity and suitable voltage.

II. APPLICATION

Storm Damage Mitigation and Restoration Rider Schedule SDMRR-1 ("Schedule SDMRR-1 is applicable to all electric service billed under Entergy Mississippi LLC's ("Entergy Mississippi" or the "Company") rate schedules designated below, whether metered or unmetered, and subject to the jurisdiction of the Mississippi Public Service Commission ("Commission").

III. BILLING PROVISIONS

The Rate Adjustments shown on Attachment A to this Schedule SDMRR-1 will be added to the Net Monthly Rates or Net Seasonal Rates set forth in Entergy Mississippi's currently effective rate schedules identified below, or such superseding rate schedules as may be ordered by the Commission, or such other rate schedules of Entergy Mississippi subject to Schedule SDMRR-1 that may become effective, whether or not such schedules supersede any of the rate schedules below, but not including special contracts entered into pursuant to Miss. Code Ann. Sec. 77-3-35(1) that do not specifically and explicitly incorporate the SDMRR-1 schedule into the contract.

IV. STORM DAMAGE RESERVE

Costs charged to the Storm Damage Reserve (Account 228.1 – Accumulated Provision for Property Insurance – Storm Damages) shall include prudently incurred, incremental O&M costs, net of insurance proceeds, incurred for restoring service as a result of windstorms, ice storms, thunderstorms, tornadoes, hurricanes, floods, wildfires or other such events that are beyond the normal costs the Company would have incurred absent the event. Costs shall also include all vegetation maintenance O&M charged to the Vegetation Reserve (Account 228.4 – Accumulated Miscellaneous Operating Provisions). Incremental O&M costs shall include any prudently incurred costs associated with the audits required in Section VI below.

V. STORM DAMAGE ACCRUALS

Monthly accruals to the Company's Storm Damage Reserve shall be equal to the monthly revenue billed under Schedule SDMRR-1 Rate Adjustments, which are set out in Attachment A to this Rate Schedule. The Company shall have discretion to allocate the monthly revenue to the sub-accounts within FERC Account 228.

Notwithstanding the foregoing, the Rate Adjustments shall be zero beginning with the second billing month following the month that the combined balance in Storm Damage Reserve (Account 228.1 – Accumulated Provision for Property Insurance – Storm Damages) and Vegetation Reserve (Account 228.4 – Accumulated Miscellaneous Operating Provisions) exceeds \$70.0 million, and the Schedule SDMRR-1 Rate Adjustments shall remain at zero until the second billing month following the month that the combined balance in the Storm Damage Reserve and Vegetation Reserve becomes less than \$60.0 million, from and after which time the Schedule SDMRR-1 Rate Adjustments billed under this Schedule shall again be the same as set out hereinabove. The Schedule SDMRR-1 Rate Adjustments billed under this Schedule shall remain as set forth in the above until the second billing month following the month that the combined balance in Storm Damage Reserve and Vegetation Reserve exceeds \$70.0 million, and so forth.

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VI. ANNUAL STORM DAMAGE COST REPORT SUBMITTAL

On or before February 20 of each year, the Company shall submit to the Mississippi Public Utilities Staff (the "Staff") an auditable report with supporting documentation of the costs that have been charged against the Storm Damage Mitigation and Restoration Reserve during the previous calendar year.

The Staff shall submit to the Company by May 15 each year a written assessment of the Staff's audit specifying in detail the costs, if any, that the Staff has concluded were incorrectly charged against the Storm Damage Mitigation and Restoration Reserve.

The Company shall then have 15 calendar days to dispute any or all portions of the Staff's submittal.

Any prudently incurred O&M costs removed from the Storm Damage Mitigation and Restoration Reserve as a result of the Staff's audit shall be allowable O&M costs to be included in the Company's Formula Rate Plan Evaluation Report, or in the Company's cost of service should a major rate case be filed.

VII. PROVISIONS FOR OTHER FILINGS

In addition to the rights of Entergy Mississippi under this Schedule, or as provided by law, to make a filing for a change in rates outside the terms of this Schedule, if any event or events beyond the reasonable control of the Company, including natural disaster, damage or loss of generating capacity, and orders or acts of civil or military authority, cause increased costs to the Company and result in a deficiency in revenues which is not readily capable of being redressed in a timely manner under this Schedule, Entergy Mississippi may file for rate or other relief outside the provisions of this Schedule. Such request shall be considered by the Commission in accordance with its regulations and applicable law governing such filings.

RATE ADJUSTMENTS

The Rate Adjustments shown below will be added to the Net Monthly Rates or Net Seasonal Rates set forth in Entergy Mississippi's currently effective rate schedules identified below, or such superseding rate schedules as may be ordered by the Commission, or such other rate schedules of Entergy Mississippi subject to Schedule SDMRR-1 that may become effective, whether or not such schedules supersede any of the rate schedules below, but not including special contracts entered into pursuant to Miss. Code Ann. Sec. 77-3-35(1) that do not specifically and explicitly incorporate the SDMRR-1 schedule into the contract. These Rate Adjustments shall be effective with the first billing cycle of July 2024:

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Rate Adjustment</u>
Residential	RS-39C, RS-39W	\$0.00522/kWh
Small General Service	GS-299, SWH-20, IPS-26, IP-33, MP-23, Other Small General Service Rates	\$0.00576/kWh
Intermediate General Service	B-34, CG-29	\$0.00487/kWh
High Load Factor General Service	HLF-7	\$0.00391/kWh
Large General Service	C-29, OM-31, SE-29	\$0.00406/kWh
Alternate Large General Service	ALGS-10	\$1.76/kW-month
Lighting	PAL-17, DSL-16, LED-2, SL-37, HL-21, TF-23, UFL-16, RFL-16, Other Lighting Rates	\$0.01287/kWh